

ECMC 2nd Quarter 2025 HB 14-1356 Report

Operator	Operator #	NOAV Nos.	NOAV Date	Violations in Order	Penalty (Total)	Penalty Imposed on Defunct and/or Non-Responsive Operator (Y/N)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating Factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
Anschutz Exploration Corp.	3104	403635545; 403645842	12/28/2023; 1/5/2024	419.c.	\$234,000	N	\$219,000	90	\$2,600	N	N	N	N	AOC	Duration Matrix; Suspended Penalty	250100009	976	4/9/2025
Phoenix Resources LLC	10691	403651432	1/11/2024	413; 606.a.; 606.c.; 902; 905	\$1,146,778	Y	\$1,146,778	13,567	\$85	N	N	N	N	OFV	Duration Matrix; Suspended Penalty	240500117	966	4/10/2025
Beren Corporation	7800	403548892; 403556888; 403556904; 403556913	10/11/2023	417.f; 417.a.(4).A	\$402,000	N	\$240,000	280	\$1,436	N	N	N	N	AOC	Duration Matrix; Settlement Inducement	240200043	978	5/5/2025
Baird* Jerry	5852	403645926	1/5/2024	419.c.	\$262,540	N	\$252,540	483	\$544	N	N	N	N	AOC	Duration Matrix; Suspended Penalty	250200030	985	5/28/2025
SG Interests I, LTD	77330	402844685	10/18/2021	902.b.	\$577,500	N	\$519,750	220	\$2,625	N	N	N	N	AOC	Duration Matrix; Suspended Penalty	240700177	981	5/30/2025
James R. & Natalie Greer	35720	403175933; 403658664; 403760147	9/22/2022; 1/18/2024; 4/18/2024	205.c; 702.b; 205.c	\$8,959	Y	\$8,959	1,288	\$7	N	N	N	N	OFV	Duration Matrix; Settlement Inducement	240600137	944	6/7/2025
Citation Oil & Gas Corp.	17180	403635583	1/4/2024	419.c.; 420	\$409,583	N	\$292,383	33,650	\$12	N	N	N	N	AOC	Duration Matrix; Rule Reclassification; Suspended Penalty	241000252	968	6/9/2025
North Shore Exploration and Production LLC	10724	403052898; 403257772	5/18/2022; 12/22/2022	417.b.	\$52,703	N	\$0	1,092	\$48	N	N	N	N	AOC	Duration Matrix; Settlement Inducement	240600132	988	6/25/2025

Total Penalties Assessed: \$3,094,063

A. Aggravating Factors

1. The violator acted with gross negligence or knowing and willful misconduct.
2. The violation resulted in significant waste of oil and gas resources.
3. The violation had a significant negative impact on correlative rights of other parties.
4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
5. The violator falsified reports or records.
6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
7. The violator has engaged in a pattern of violations.
8. The violation led to death or serious injury.

B. Mitigating Factors

1. The violator self-reported the violation.
2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation.
5. The cost of correcting the violation reduced or eliminated any economic benefit to the violator, excluding circumstances in which increased costs stemmed from non-compliance.
6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.