

# *Form 1B* *Annual Registration*

COGCC Operator Training

July 19, 2022



**COLORADO**  
**Oil & Gas Conservation**  
**Commission**

Department of Natural Resources



- The Mitigation Fee is due August 1<sup>st</sup>, 2022 based on the number of qualified wells an operator had on December 31, 2021.
- If a transfer was pending (not yet approved) on December 31, 2021, the seller still had ownership of those wells and will need to submit the Form 1B and pay the fee.
- The Form 1B will auto-populate the operator's December 31, 2021 well list, production calculations, and determine the fee.
- The December 31 well list and production data are also available on the COGCC website via Data → COGIS Database → Inquiry: Operator Name, Address and Financial Assurance. After entering an operator name or number, the Company Detail Report provides links to the 'Annual Registration Data' and then another link to 'View Well List'.

**COGIS - Operator Name, Address and Financial Assurance**

**COMPANY DETAIL REPORT** [Employee List](#) [Doc](#)

CHEVRON USA INC - 16700  
760 HORIZON DRIVE STE 401  
GRAND JUNCTION, CO 81506  
USA  
PHONE (970) 257-6079  
FAX (970) 242-2361  
EMERGENCY (970) 675-3795  
CELL (970) 675-3814

**Financial Assurance Plan**  
Not Yet Approved

**Wells Operated as of April 30, 2022** 1042

**Liability Insurance**

**Annual Registration Data**

**Well Status & Designation Data**

**Well Plugging Data**

**Inactive Wells**


**Export**

**Calendar Year**

Operator Num	Date	Active	Drilling	Injecting	Producing	Shut In	Suspended Operations	Temporarily Abandoned	Waiting on Completion	Other	Total Existing Wells	Tribal Wells	Total Wells for Mitigation Fee	Aggregate GOR	GOR Determination	Average Daily Well Production BOE	Average Daily Well Production MCFE	
16700	2021 (12/31/2021)	None	None	281	506	112	None	120	23	None	1,042	None	1,042	20629	MCFE	31.51156658	182.76597140	<a href="#">View Well List</a>



- Form 1B - New electronic form platform (Eforms)
- Access via link on COGCC forms page

 **COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources




Home | Contact Us | Help

About Us | Complaints | Dashboard | Data | Government | Hearings | Library | Maps | Media | Orphan Well Enterprise | Permits | Regulation


Overview | Enforcement | Flowlines | **Forms** | Operator Guidance | Orphaned Well Program | Policies | Rules

**Forms**

[Click HERE to access Webforms](#) | [Click HERE for list of Staff Contacts BY FORM](#) | [Click HERE for Mission Change Guidance Documents](#)

Form Number	(Click Form Name for Instructions and Examples)	Form Submission
1	Operator Registration	
1A	Designation of Agent	
1B	Annual Registration	Eforms (Coming Soon)
1C	Consolidation of Related Operators	Online Form (Coming Soon)
2	Application for Permit to Drill	Webforms
2A	Oil and Gas Location Assessment	Webforms
2B	Cumulative Impact Data Identification	Webforms
2C	OGDP Certification	Webforms
3	Performance Bond	
3B	Federal Financial Assurance Wells	Eforms (Coming Soon)
4	Sundry Notice	Webforms
5	Drilling Completion Report	Webforms
5A	Completed Interval Report	Webforms
6	Well Abandonment	Webforms
6A	Out of Service Designation	Webforms (Coming Soon)

<https://cogcc.state.co.us/reg.html#/forms>

 **COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

START A NEW FORM

Electronic Forms Login (QA)

Username

Password

OGCC | Terms of Use | Privacy Policy | Contact Us  
Copyright © 2022 All Rights Reserved.

<https://cogcc.state.co.us/eforms>





## MY FORMS

[ADMIN](#) [CART](#) [MY ACCOUNT](#)

### Start a New Form

Search...			
Form Number	Form Name	Action	
1B	Annual Registration	<a href="#">FILE ONLINE</a>	
3B	Federal Financial Assurance Wells	<a href="#">FILE ONLINE</a>	
8	OIL AND GAS CONSERVATION LEVY	<a href="#">FILE ONLINE</a>	

Unsubmitted Forms Requiring Your Attention 0

Submitted 0



# Operator and Contact Information

Form 1B:  
Annual Registration

Document:  
402168532

Operator Name:  
COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:  
5

Status:  
In Draft

Annual Registration

Operator and Contact Information

December 31st Well List

Annual Mitigation Fee

Notice of Insurance Renewals and Changes

Signature and Certification

Operator and Contact Information

Form 1B, Annual Registration for Calendar Year: 2021

Operator Information

Number: 5

Name: COLORADO OIL & GAS CONSERVATION COMMISSION

Address: 1120 LINCOLN ST SUITE 801

City: DENVERState: COZip: 80203

Contact Information

Name: CHRIS EISINGER

Phone: Phone

Email: Email

BACK

EXIT FORM

➡

NEXT



# December 31<sup>st</sup> Well List

Form 1B:  
Annual Registration

Document:  
402168532

Operator Name:  
COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:  
5

Status:  
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Well List

EXPORT TO EXCEL

EXPORT TO PDF

Search...

API #	Well Name	Well Number	Status on December 31, 2021	Tribal Well
0506705010	NORTHWEST CEDAR HILL 32-10	2-20	Producing	No
0506705015	NORTHWEST CEDAR HILL 32-10	6	Producing	Yes
0506705019	NORTHWEST CEDAR HILL 32-10	9	Producing	Yes
0506705023	NORTHWEST CEDAR HILL 32-10	3	Producing	Yes
0506705026	NORTHWEST CEDAR HILL 32-10	5	Producing	Yes
0506705035	NORTHWEST CEDAR HILL 32-10	12-23	Producing	No
0506705040	NORTHWEST CEDAR HILL 32-10	1	Producing	Yes
0506705062	NORTHWEST CEDAR HILL 32-10	4	Producing	Yes
0506705078	OLGUIN	1	Temporarily Abandoned	No
0506705095	NORTHWEST CEDAR HILL 32-10	16	Producing	Yes
0506705111	NW CEDAR HILL 32-10	13	Producing	Yes
0506705113	NW CEDAR HILL 32-10	10-8	Producing	Yes
0506705123	WALTON	1	Temporarily Abandoned	No
0506705133	NW CEDAR HILL 32-10	15	Producing	Yes
0506705145	NW CEDAR HILL 32-10	14-8	Producing	Yes

1 - 15 of 179 items

Total Wells: 179

BACK

EXIT FORM

NEXT

- 1) Export well lists for validation
- 2) Total wells included in establishing average daily per-Well production
- 3) Tribal wells status is shown. While included in well count, they are not included in the fee calculation.



## December 31<sup>st</sup> Well List Section

### Auto-Populated Well List

- All Wells operated on December 31 of the calendar year selected in the operator and contact information section.
- Rule 205.c.(3) & Rule 205.c.(4).A.

### Well Statuses Excluded From List:

- Abandoned Location
- Active Permit
- Dry and Abandoned
- Expired Permit
- Plugged and Abandoned

### Well Designation Excluded From List:

- Reported Plugged
- Transferred Wells on a Form 9 pending on December 31 are included in the Selling Operator's list.

Tribal well are listed and identified for information only.

Well List				
EXPORT TO EXCEL   EXPORT TO PDF			Search...	
API #	Well Name	Well Number	Status on December 31, 2021	Tribal Well
0506705010	NORTHWEST CEDAR HILL 32-10	2-20	Producing	No
0506705015	NORTHWEST CEDAR HILL 32-10	6	Producing	Yes
0506705019	NORTHWEST CEDAR HILL 32-10	9	Producing	Yes
0506705023	NORTHWEST CEDAR HILL 32-10	3	Producing	Yes
0506705026	NORTHWEST CEDAR HILL 32-10	5	Producing	Yes
0506705035	NORTHWEST CEDAR HILL 32-10	12-23	Producing	No
0506705040	NORTHWEST CEDAR HILL 32-10	1	Producing	Yes
0506705062	NORTHWEST CEDAR HILL 32-10	4	Producing	Yes
0506705078	OLGUIN	1	Temporarily Abandoned	No
0506705095	NORTHWEST CEDAR HILL 32-10	16	Producing	Yes
0506705111	NW CEDAR HILL 32-10	13	Producing	Yes
0506705113	NW CEDAR HILL 32-10	10-8	Producing	Yes
0506705123	WALTON	1	Temporarily Abandoned	No
0506705133	NW CEDAR HILL 32-10	15	Producing	Yes
0506705145	NW CEDAR HILL 32-10	14-8	Producing	Yes
1				
Total Wells: 180				

# Annual Mitigation Fee

Form 1B: Annual Registration      Document: 402168532      Operator Name: COLORADO OIL & GAS CONSERVATION COMMISSION      Operator Number: 5      Status: In Draft

**Annual Registration**

Operator and Contact Information

December 31st Well List

**Annual Mitigation Fee**

Notice of Insurance Renewals and Changes

Signature and Certification

**Annual Mitigation Fee**

Annual Mitigation Fee for Calendar Year: 2021

Operator's Aggregate GOR for Calendar Year: 720701000

Operator's Average Daily per-Well Production for Calendar Year: 66.01713116 in MCFE

Operator's per-Well Fee for Calendar Year: \$225

Number of Wells by Status as of December 31 of Calendar Year

Well Status	Number
Active	0
Domestic	0
Drilling	0
Injecting	0
Producing	171
Shut In	1
Suspended Operations	0
Temporarily Abandoned	7
Waiting on Completion	0
Tribal Wells	68

TOTAL Number of Wells subject to the Annual Mitigation Fee: 111 (Excludes Tribal Wells)

**Annual Mitigation Fee:** \$24,975

BACK NEXT

EXIT FORM

1) Gray shaded inputs are auto-populated using data in the COGCC database

2) The Operator's per-Well fee is calculated in Rule 205.c.(3) as:

- \$225 per Well for Operators with an average daily per-Well production greater than
- \$125 per Well for Operators with an average daily per-Well production less than or equal to 15 BOE or 22 MCFE for the previous calendar year.

3) Annual Mitigation Fee = Operator's per-Well Fee x Total # of Wells (subject to the fee)





# Notice of Insurance Renewals and Changes

Form 1B:  
Annual Registration

Document:  
402168532

Operator Name:  
COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:  
5

Status:  
In Draft

Annual Registration

Operator and Contact Information

December 31st Well List

Annual Mitigation Fee

Notice of Insurance Renewals and Changes

Signature and Certification

Notice of Insurance Renewals and Changes

Liability Insurance Information in COGCC Records:

Not in Effect	Certificate Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration Date
<input type="checkbox"/>	Test Producer	Hammer of Law	General	M-338	\$2,500,000	01/01/2022	01/06/2024
<input type="checkbox"/>	Test Producer	Guarantee of Trust	Excess	T-833	\$1,500,000	01/01/2022	03/12/2025
<input type="checkbox"/>	Test Producer	Mutual of Testing	Umbrella	R-708	\$5,000,000	01/01/2022	07/01/2027

Total Liability Insurance Amount: \$9,000,000

Were there any renewals or changes to liability insurance during the previous 12 months? No

☒

In checking this box the Operator certifies all effective liability insurance policies listed above provide coverage for property damage, bodily injury to third parties, and sudden or accidental pollution that requires Remediation, with no exclusion for claims arising from operator-caused seismicity from oil or gas Wells. (Per Rule 705.a.)

☒

In checking this box the Operator certifies all effective liability insurance policies listed above include the Commission as a "scheduled person or organization" so that the Commission may receive advance notice of cancellation. (Per Rule 705.b.)

BACK

EXIT FORM

NEXT

1) Existing liability insurance information auto-populates form with total across all instruments displayed

## Notice of Insurance Renewals and Changes Section (1 of 3)

1. If any liability insurance information is in the COGCC database, it will be auto-populated.
2. Operators must verify any information here.
3. No information can be edited here.
4. If any insurance listed is no longer in effect, use the “Not in Effect” check box to remove it.
5. If any insurance information listed is not correct, use the “Not in Effect” check box to remove it.
6. Because COGCC staff’s review of liability information has been a paper process until now, many operators will not have any information here.

**Notice of Insurance Renewals and Changes**

Liability Insurance Information in COGCC Records:

Not in Effect	Certificate Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration Date
<input type="checkbox"/>	Test Producer	Hammer of Law	General	M-338	\$2,500,000	01/01/2022	01/06/2024
<input type="checkbox"/>	Test Producer	Guarantee of Trust	Excess	T-833	\$1,500,000	01/01/2022	03/12/2025
<input type="checkbox"/>	Test Producer	Mutual of Testing	Umbrella	R-708	\$5,000,000	01/01/2022	07/01/2027

Total Liability Insurance Amount: 

\$9,000,000

Auto-Calculated

Were there any renewals or changes to liability insurance during the previous 12 months? 

No

# Notice of Insurance Renewals and Changes

Notice of Insurance Renewals and Changes

Signature and Certification

Effect	Certificate Producer	Insurer	Liability Insurance	Policy Number	Limit	Effective Date	Expiration Date
<input type="checkbox"/>	Test Producer	Hammer of Law	General	M-338	\$2,500,000	01/01/2022	01/06/2024
<input type="checkbox"/>	Test Producer	Guarantee of Trust	Excess	T-833	\$1,500,000	01/01/2022	03/12/2025
<input type="checkbox"/>	Test Producer	Mutual of Testing	Umbrella	R-708	\$5,000,000	01/01/2022	07/01/2027

Total Liability Insurance Amount: \$9,000,000

Were there any renewals or changes to liability insurance during the previous 12 months? Yes

Updated Liability Insurance Information: ADD INSURANCE

	Certificate Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration Date
EDIT	Test Producer	Mutual of Test	Umbrella	L-545	\$500,000	07/18/2022	07/18/2029

Updated Total Liability Insurance Amount: \$9,500,000

A Certificate of Insurance must be attached for each updated policy listed.

Please upload the Certificate of Insurance for each updated policy listed above.\*

SELECT FILES...

test.pdf

File uploaded successfully.

Maximum allowed file size is 10 MB.

Describe renewals or changes to liability insurance during the previous 12 months:

The umbrella policy with Company A expired and was replaced by a new umbrella policy with Company C.

☒ In checking this box the Operator certifies all effective liability insurance policies listed above provide coverage for property damage, bodily injury to third parties, and sudden or accidental pollution that requires Remediation, with no exclusion for claims arising from operator-caused seismicity from oil or gas Wells. (Per Rule 705.a.)

☒ In checking this box the Operator certifies all effective liability insurance policies listed above include the Commission as a "scheduled person or organization" so that the Commission may receive advance notice of cancellation. (Per Rule 705.b.)

BACK

EXIT FORM

NEXT

- 1) If any changes or renewals, select Yes
- 2) Provide updated liability information including a pdf for each certificate of insurance and description of the renewal or change





## Notice of Insurance Renewals and Changes Section (2 of 3)

Select "Yes" to open the table for updated insurance information.

- Enter corrected information.
- Enter missing information.
- Enter new information.

Total includes existing insurance still in effect and insurance added here.

Two Operator certifications are required.

Were there any renewals or changes to liability insurance during the previous 12 months?

Yes

### Updated Liability Insurance Information:

ADD INSURANCE

	Certificate Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration
EDIT	Certificate Producer	Best Insurance	Excess	testing123654789	\$123,654,789	06/02/2022	07/02/2022

Updated Total Liability Insurance Amount:

\$132,654,789

Auto-Calculated



In checking this box the Operator certifies all effective liability insurance policies listed above provide coverage for property damage, bodily injury to third parties, and sudden or accidental pollution that requires Remediation, with no exclusion for claims arising from operator-caused seismicity from oil or gas Wells. (Per rule 705.a.)



In checking this box the Operator certifies all effective liability insurance policies listed above include the Commission as a "scheduled person or organization" so that the Commission may receive advance notice of cancellation. (Per rule 705.b.)

## Notice of Insurance Renewals and Changes Section (3 of 3)


Attach Certificates of Insurance for any insurance entered in the updated insurance information table.

A Certificate of Insurance must be attached for each updated policy listed.

Please upload the Certificate of Insurance for each updated policy listed above.\*

SELECT FILES...

Drop files here to upload



Operator Mtg Agenda\_June\_8\_2021.pdf  
58.99 KB

×

Maximum allowed file size is **10 MB**.

Describe renewals or changes to liability insurance during the previous 12 months:

testing

Provide a brief description of renewals and changes. Indicate if there were none.

# Signature and Certification

Form 1B: Annual Registration	Document: 402168532	Operator Name: COLORADO OIL & GAS CONSERVATION COMMISSION	Operator Number: 5	Status: In Draft
---------------------------------	------------------------	--	-----------------------	---------------------

Annual Registration

Operator and Contact Information

December 31st Well List

Annual Mitigation Fee

Notice of Insurance Renewals and Changes

Signature and Certification

Signature and Certification

Operator Comments

Comments . . | 1

Signature and Certification Terms and Conditions

1. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

2. A non-refundable third-party payment processing fee of \$1.00 for electronic check will be added to the total price at checkout. This amount will be included in the total price on your receipt.

REVIEW FORM ← 2

Submitter Information

Name:

Chris Eisinger

Title:

COGCC Staff

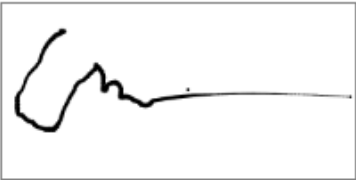
Email Address:

chris.eisinger@state.co.us

Phone:

303-894-2100

Signature



Clear

BACK

EXIT FORM

SUBMIT

- 1) Operator can provide any additional comments
- 2) Please click on the 'Review Form' button to check for accuracy and completeness of information before signing and submitting





## Summary Document

### Part 1 of 4

## Form Review



### OPERATOR AND CONTACT INFORMATION

Form 1B, Annual Registration for Calendar Year: 2021

Number: 5

Name: COLORADO OIL & GAS CONSERVATION COMMISSION

Address: 1120 LINCOLN ST SUITE 801

City: DENVER

State: CO

Zip: 80203

Name: JANE STANCZYK

Phone: 123-456-7893

Email: test@email.com

### DECEMBER 31ST WELL LIST

Well List Table:

#	API #	Well Name	Well Number	Status on December 31, 2021	Tribal Well
1	0506705010	NORTHWEST CEDAR HILL 32-10	2-20	Producing	No
2	0506705015	NORTHWEST CEDAR HILL 32-10	6	Producing	Yes
3	0506705019	NORTHWEST CEDAR HILL 32-10	9	Producing	Yes
4	0506705023	NORTHWEST CEDAR HILL 32-10	3	Producing	Yes
5	0506705026	NORTHWEST CEDAR HILL 32-10	5	Producing	Yes
6	0506705035	NORTHWEST CEDAR HILL 32-10	12-23	Producing	No
7	0506705040	NORTHWEST CEDAR HILL 32-10	1	Producing	Yes
8	0506705062	NORTHWEST CEDAR HILL 32-10	4	Producing	Yes
9	0506705078	OLGUIN	1	Temporarily Abandoned	No
10	0506705095	NORTHWEST CEDAR HILL 32-10	16	Producing	Yes
11	0506705111	NW CEDAR HILL 32-10	13	Producing	Yes
12	0506705113	NW CEDAR HILL 32-10	10-8	Producing	Yes
13	0506705123	WALTON	1	Temporarily Abandoned	No
14	0506705133	NW CEDAR HILL 32-10	15	Producing	Yes
15	0506705145	NW CEDAR HILL 32-10	14-8	Producing	Yes

Well List Spreadsheet: [Download](#)

Total Wells: 180

## Summary Document

### Part 2 of 4

#### ANNUAL REGISTRATION FEE

Operator's Aggregate GOR for Calendar Year: 321456

Operator's Average Daily per-Well Production for Calendar Year: 123456 in MCFE

Operator's per-Well Fee for Calendar Year: \$225

Number of Wells by Status as of December 31 of Calendar Year:

Well Status	Number
Active	0
Domestic	0
Drilling	0
Injecting	0
Producing	170
Shut In	3
Suspended Operations	0
Temporarily Abandoned	7
Waiting on Completion	0
Tribal Wells	69

**TOTAL** Number of Wells subject to the Annual Registration Fee: 111

Annual Registration Fee: \$24,975

## Summary Document

### Part 3 of 4

#### NOTICE OF INSURANCE RENEWALS AND CHANGES

##### Liability Insurance Information in COGCC Records:

#	Not in Effect	Certificate Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration Date
1	<input type="checkbox"/>	Test Producer	Hammer of Law	General	M-338	\$2,500,000	01/01/2022	01/06/2024
2	<input type="checkbox"/>	Test Producer	Guarantee of Trust	Excess	T-833	\$1,500,000	01/01/2022	03/12/2025
3	<input type="checkbox"/>	Test Producer	Mutual of Testing	Umbrella	R-708	\$5,000,000	01/01/2022	07/01/2027

Total Liability Insurance Amount: \$9,000,000

Were there any renewals or changes to liability insurance during the previous 12 months: Yes

##### Updated Liability Insurance Information:

#	Certificate	Producer	Insurer	Type of Liability Insurance	Policy Number	Each Occurrence Limit	Effective Date	Expiration Date
1	Certificate	Producer	Best Insurance	Excess	testing123654789	\$123,654,789	06/02/2022	07/02/2022

Updated Total Liability Insurance Amount: \$132,654,789

In checking this box the Operator certifies all effective liability insurance policies listed above provide coverage for property damage, bodily injury to third parties, and sudden or accidental pollution that requires Remediation, with no exclusion for claims arising from operator-caused seismicity from oil or gas Wells. (Per rule 705.a.): ☒

In checking this box the Operator certifies all effective liability insurance policies listed above include the Commission as a "scheduled person or organization" so that the Commission may receive advance notice of cancellation. (Per rule 705.b.): ☒

Attached Certificate of Insurance Files:

[Operator Mtg Agenda\\_June\\_8\\_2021.pdf](#)

Describe renewals or changes to liability insurance during the previous 12 months: testing



## Summary Document

### Part 4 of 4

#### SIGNATURE AND CERTIFICATION

##### Signature and Certification Terms and Conditions

1. I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
2. A non-refundable third-party payment processing fee of \$1.00 for electronic check will be added to the total price at checkout. This amount will be included in the total price on your receipt.

---

**Operator Comments:** testing

**Name:** Jane Stanczyk

**Title:** Permit Manager

**Email Address:** jane.stanczyk@state.co.us

**Phone:** 303-894-2100

**Signature:**





## SHOPPING CART

[ADMIN](#) [MY FORMS](#) **1 IN DRAFT** [MY ACCOUNT](#)

CART				1 ITEM(S)
ITEM	QUANTITY	AMOUNT		
<b>Form 1B</b> <i>Annual Registration</i>	1	\$24975.00	<a href="#">DOCUMENT 402168531</a>	<a href="#">Action</a>

SAVED FOR LATER		0 ITEM(S)
No items saved for later		

## ORDER SUMMARY

### FEE NOTICE

An additional service fee will be applied after selecting a payment method. The service fee is \$1 for electronic check payments.

### PAYMENT TYPE:

Electronic Check

Item Total: \$24975.00  
Additional Fees: \$1.00

**ORDER TOTAL:** \$24976.00

[GENERATE PAYMENT URL](#)

2

[PROCEED TO CHECKOUT](#)

- 1) The COGCC's electronic payment system utilizes a 'Cart' for payment. This allows multiple Form 1Bs to be paid for in a single payment and/or payments to be made by a different person and/or at a later time. Keep in mind the Form 1B is only considered to be submitted and received by the COGCC after payment has successfully been made.
- 2) If payment is being made by another person, a direct URL can be forwarded for convenience.



1 Payment Type   2 Customer Info   3 Payment   4 Submit Payment

## Transaction Detail

The following amounts will be remitted back to the agency. An additional service fee will be applied after selecting a payment method. The service fee is \$1 for electronic check payments.

SKU	Description	Unit Price	Quantity	Amount
4	Annual Registration allocation to 4	\$24,975.00	1	\$24,975.00
			<b>Total</b>	<b>\$24,975.00</b>

## Payment

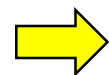
### Payment Type

Payment Type \*

Electronic Check

← 1

☐ Select if this payment IS being funded specifically by a FOREIGN source (bank or company), an International ACH Transaction ("IAT").



NEXT >

### Customer Information

### Payment Information

✕ CANCEL

## Transaction Summary

Annual Registration allocation to 4	\$24,975.00
Service Fee	\$1.00
<b>Colorado.gov Total Price</b>	<b>\$24,976.00</b>

## Need Help?

Select Payment Method. You will receive a printable receipt at the end of your transaction. A service fee is applied after selecting a payment method. The service fee is \$1 for electronic checks.

- 1) Payments must be made via ACH debit. If you have an ACH debit block with your bank, please add the following number to your debit block filter:

1522077581



- After payment is successfully processed, you will receive a receipt (via email or download after payment)



**COLORADO**

**Oil & Gas Conservation  
Commission**

Department of Natural Resources  
1120 Lincoln Street, Suite 801,  
Denver, CO. 80203

## RECEIPT

Date: 7/15/2022 5:25:33 PM

Cashier: 20

Order Number: 313

Transaction Number: 66

Item No	Quantity	Description	Price	Extended Price
101105	1	Annual Registration	\$1,090,575.00	\$1,090,575.00

Subtotal: \$1,090,575.00

Service Fee: \$1.00

Total: \$1,090,576.00

(Electronic Check) Tendered: \$1090576.00  
[7890]

Change: \$0.00



**COLORADO**

**Oil & Gas Conservation  
Commission**

Department of Natural Resources

# Form 1B - Annual Registration



# *Form 1C, Consolidation of Related Operators*

Operator Meeting

August 9, 2022



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

**J. Stanczyk**



Form 1C, Consolidation of Related Operators

Uses the NEW eForms System. (NOT Webforms)



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

Home | Contact Us | Help

?

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Forms

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Click HERE for Mission Change Guidance Documents

Form Number	(Click Form Name for Instructions and Examples)	Form Submission
1	Operator Registration	
1A	Designation of Agent	
1B	Annual Registration	Eforms
1C	Consolidation of Related Operators	Eforms
2	Application for Permit to Drill	Webforms
2A	Oil and Gas Location Assessment	Webforms
2B	Cumulative Impact Data Identification	Webforms



# Form 1C, Consolidation of Related Operators NEW eForm System



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

[START A NEW FORM](#)

Electronic Forms Login (QA)

**Use same Login credentials as Webforms.**



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

Form 1C, Consolidation of Related Operators  
NEW eForm System



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

Welcome STANCZYJ (OPERATOR 5), [Click here to Logout](#)

MY FORMS

ADMIN    CART    1 PENDING PAYMENT    MY ACCOUNT

Start a New Form

Search...

Form Number	Form Name	Action
1B	Annual Registration	FILE ONLINE
1C	Consolidation of Related Operators	FILE ONLINE
3	Financial Assurance Plan	FILE ONLINE
3B	Federal Financial Assurance Wells	FILE ONLINE
8	OIL AND GAS CONSERVATION LEVY	FILE ONLINE

Click "FILE ONLINE"



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources



Form 1C

Consolidation of Related Operators

Document:

402168726

Operator Name:

COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:

5

Status:

In Draft

Consolidation of Related Operators

Parent Operator Information

Related Operators Consolidation

Signature and Certification

Parent Operator Information

Operator Information

Number:

5

Name:

COLORADO OIL & GAS CONSERVATION COMMISSION

Address:

1120 LINCOLN ST SUITE 801

City:

DENVER

State:

CO

Zip:

80203

Contact Information

First Name:

Jane

Last Name:

Stanczyk

Phone:

(303) 894-2100

Email:

jane.stanczyk@state.co.us

Data is auto-populated



Parent Operator Information

Related Operators Consolidation

Signature and Certification

Related Operators Consolidation

Related Operators Consolidation

The Operator is a Parent Company Operator seeking to consolidate its subsidiary Operators for purposes of determining Financial Plan Option eligibility and applicable amount of Financial Assurance required by Rule 702.c.(7). The parent Operator guarantees all financial assurance obligations for itself and consolidated subsidiary entities. **See Rule 702.c.(7)**

The Parent Company Operator may fulfill the general liability insurance obligations of Rule 705.a for itself and its subsidiary Operator companies provided that the policy or policies name both the parent and subsidiary Operator companies and provide coverage in the required amounts for each entity the parent Operator company seeks to cover. **See Rule 705.a**

To qualify for consolidation, a parent Operator must consolidate with *all* of the parent's subsidiary Operators.

[Click here](#) for a list of active Operators and Operator Numbers.

Enter all subsidiary Operators below:

+ New Record

Edit

Operator Number	Operator Name	New Added	No Change	Delete
10312	PROSPECT ENERGY LLC			
10464	CATAMOUNT ENERGY PARTNERS LLC			
10605	APEX OIL VENTURES INC			
69175	PDC ENERGY INC			
96730	WILLIFORD ENERGY COMPANY			

Any existing Subsidiary Operators are listed automatically.

Use Edit to indicate "No Change" or "Delete"



“No Change” or “Delete” is required for every existing subsidiary Operator listed.

Click “SAVE”

Enter all subsidiary Operators below:

+ New Record

SAVE

Operator Number	Operator Name	New Added	No Change	Delete
10312	PROSPECT ENERGY LLC	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
10464	CATAMOUNT ENERGY PARTNERS LLC	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
10605	APEX OIL VENTURES INC	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>
69175	PDC ENERGY INC	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>
96730	WILLIFORD ENERGY COMPANY	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>



Parent Operator Information

Related Operators Consolidation

Signature and Certification

Related Operators Consolidation

Related Operators Consolidation

The Operator is a Parent Company Operator seeking to consolidate its subsidiary Operators for purposes of determining Financial Plan Option eligibility and applicable amount of Financial Assurance required by Rule 702.c.(7). The parent Operator guarantees all financial assurance obligations for itself and consolidated subsidiary entities. **See Rule 702.c.(7)**

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[Click here](#) for a list of active Operators and Operator Numbers.

Enter all subsidiary Operators below:

+ New Record

Edit

Operator Number	Operator Name	New Added	No Change	Delete
10312	PROSPECT ENERGY LLC			
10464	CATAMOUNT ENERGY PARTNERS LLC			
10605	APEX OIL VENTURES INC			
69175	PDC ENERGY INC			
96730	WILLIFORD ENERGY COMPANY			

Any existing subsidiary Operators are listed automatically.

Use “+ New Record” to add one or more subsidiary Operators.



Form 1C, Consolidation of Related Operators

Click here to open a 12-page list of all registered Operators and their Operator numbers.

Active\_Operators (1).pdf - Adobe Acrobat Pro


COGCC Active Operators

OPERATOR NAME	OPERATOR NUMBER	SUFFIX	CITY	STATE
31 OPERATING	20502		ROCKWELL	TX
8 NORTH LLC	10575		DENVER	CO
ABILENE PERFECT ENERGY JV LLC	10581		DENVER	CO
ADVANCED WIRELESS COMMUNICATIONS LLC	10736		FARMINGTON	NM
ABON ENERGY CORP	710		LAKEWOOD	CO
ALAMOSA DRILLING INC	900		DALLAS	TX
ALAMOSA DRILLING INC	900	A	DALLAS	TX
ALAN HOWARD KARCHMER LIVING TRUST	46220		PIRAIRE VILLAGE	K3
ALANCO ENERGY SERVICES INC	10483		SCOTTSDALE	AZ
ALPHA OIL & GAS LLC	10757		MISSOURI CITY	TX
AMERICAN PETROLEUM ENERGY CO	1830		DALLAS	TX
ANSCHUTZ EXPLORATION CORP	3104		DENVER	CO
ANTELOPE ENERGY COMPANY LLC	3250		KIMBALL	NE

[Click here](#) for a list of active Operators and Operator Numbers.

Use “+ New Record” to add one or more subsidiary Operators.

Enter all subsidiary Operators below:

+ New Record  SAVE

Operator Number	Operator Name	New Added	No Change	Delete	
10312	PROSPECT ENERGY LLC	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	
10464	CATAMOUNT ENERGY PARTNERS LLC	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	
10605	APEX OIL VENTURES INC	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	
69175	PDC ENERGY INC	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	
96730	WILLIFORD ENERGY COMPANY	<input type="radio"/>	<input checked="" type="radio"/>	<input type="radio"/>	
<input type="text"/>		<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	

Enter the Operator Number of a new subsidiary.

Click, and the Operator Name will be autopopulated.

Made an error? Click the trash can to remove the line.





Form 1C, Consolidation of Related Operators

Signature and Certification

Operator Comments

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

REVIEW FORM

Submitter Information

Name:

Jane Stanczyk

Title:

Permit Manager

Email:

jane.stanczyk@state.co.us

Phone:

(303) 894-2100

Signature

Sign with the cursor.

Click "Submit" when ready.

SUBMIT



# Consolidation of Related Operators Rules

## Rule 702.c.(7)

**Consolidation of Related Operators.** Where a registered Operator owns, holds, or controls 50% or more of one or more other registered Operators, that parent company Operator and its subsidiary Operators may be consolidated, at their discretion, for purposes of determining Financial Plan Option eligibility and applicable amount of required Rule 702 Series Financial Assurance, provided the parent Operator guarantees all Rule 702 Series Financial Assurance obligations for itself and the consolidated subsidiary entities. Consolidation under this Rule will include all of a parent Operator's subsidiary Operators.

## Rule 705.a.

**Consolidation of Related Operators.** Where a registered Operator owns, holds, or controls 50% or more of one or more other registered Operators, that parent company Operator may fulfill the obligations of this Rule 705 for itself and its subsidiary Operator companies, provided that the policy or policies name both the parent and subsidiary Operator companies and provide coverage in the required amounts for each entity the parent Operator company seeks to cover. Consolidation under this Rule will include all of a parent Operator's subsidiary Operators.



## Form 1C, Consolidation of Related Operators: How the form works.

### Form 1C

1. Only a parent Operator can file a Form 1C.
2. A parent Operator can delete an existing subsidiary and/or add a new subsidiary on a Form 1C.
3. A subsidiary Operator cannot file a Form 1C.
  - If an Operator is currently a subsidiary of a parent Operator, it cannot file a Form 1C as a parent Operator until the original parent Operator files another Form 1C to delete them from its subsidiary list.
4. An Operator cannot be a subsidiary of more than one parent Operator at the same time.
  - If an Operator is currently listed as a subsidiary of a parent Operator, it cannot be listed as a subsidiary of another parent Operator until the current parent Operator files another Form 1C to delete them from its subsidiary list.

### Form 1C Submission & Email Notifications

1. The Form 1C is submitted and automatically accepted/approved upon receipt.
  - The Form 1C is not reviewed and approved by staff.
  - The Form 1C updates the database upon receipt.
2. Upon receipt of a Form 1C the NEW eForm system will send automatic emails to:
  - Parent Operator: Contact on the form, Submitter of the form, and Principal Agent
  - Every subsidiary Operator listed on the form: Principal Agent
3. All subsidiary Operators listed on a Form 1C, regardless of whether they are being “Deleted”, or “Added”, or have “No Change”, will receive an email.
4. All recipients of a Form 1C email are instructed to send any questions or concerns to the Principal Agent of the parent Operator.



## Consolidation of Related Operators: How it works for Financial Assurance.

### Form 3, Financial Assurance Plan

1. Only a parent Operator can file a Form 3.
  - A subsidiary Operator cannot file a Form 3.
2. When a parent Operator files a Form 3 – their subsidiaries are listed on the form, but cannot be edited on the Form 3.
  - Subsidiaries can only be changed with a Form 1C.
3. When a parent Operator files a Form 3 – the Wells and production for the parent and for all of their subsidiaries are automatically combined for the Form 3 calculations.
4. The parent Operator's non-Wells facilities & operations are listed on the Form 3.
5. Subsidiary Operators' non-Well facilities & operations will not be included on the Form 3.

### Form 3A, Financial Assurance - for Wells

1. After the Form 3, Financial Assurance Plan has been approved, the parent Operator files the initial Form 3A with the Financial Assurance for all the Wells of parent and of their subsidiaries.
  - A subsidiary Operator does not file an initial Form 3A for their Wells.
2. The Financial Assurance requirements for the Wells of the parent Operator and all of their subsidiaries are automatically combined for the initial Form 3A.

### Form 3A, Financial Assurance – for Non-Wells

1. When the parent Operator files the initial Form 3A – the Financial Assurance requirements for the parent Operator's non-Well facilities & operations are automatically included in the initial Form 3A.
  - A subsidiary Operator's non-Well facilities & operations will not be included.
2. Each subsidiary Operator must file their own Form 3A with the Financial Assurance for their non-Well facilities & operations.
  - Rules 703 and 704 do not provide for Operator consolidation.



## Consolidation of Related Operators: How it works for Liability Insurance.

### General Liability Insurance

1. A parent Operator obtains an insurance policy .
2. The policy names both the parent Operator and any covered subsidiary Operator(s).
3. \$5 Million coverage is required for the parent Operator and for each subsidiary Operator.

### Form 1B, Annual Registration

1. The parent Operator files a Form 1B for their Wells with insurance information and certificates of insurance for their coverage.
2. Each subsidiary Operator files a Form 1B for their Wells with insurance information and certificates of insurance for their coverage.
  - Rule 205.c. does not provide for Operator consolidation.
3. The parent Operator and one or more subsidiary Operators may have the same insurance information and certificates of insurance on their Form 1B.





***THANKS!!!***

***Any Questions?***

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[colorado.gov/cogcc](http://colorado.gov/cogcc)



**COLORADO**  
Oil & Gas Conservation  
Commission

Department of Natural Resources



# *Form 3B Federal Financial Assurance Wells*

COGCC Operator Training

July 19, 2022



**COLORADO**  
Oil & Gas Conservation  
Commission

Department of Natural Resources



1. In order to exclude Wells with federal Financial Assurance from the automated calculations of the Form 3, those Wells must be identified.
2. Operator's complete Well List is provided.
3. Operator provides amount of Federal Financial Assurance for Wells.
4. Beta testing now with release to all operators this week.

**702. FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION**

- a. **Applicability.** All references to Wells in this Rule 702 include Wells subject to an approved but not yet expired Form 2, Application for Permit to Drill that have not yet been Spud. This Rule 702 applies to every Well and its associated Oil and Gas Location and Oil and Gas Facility, in Colorado, unless the Operator demonstrates that it has already provided or will provide Financial Assurance for the same Well, Oil and Gas Location, or Oil and Gas Facility to the federal government at the time it files a Form 2, Application for Permit to Drill, an Oil and Gas Development Plan, or a Financial Assurance Plan pursuant to this Rule 702. This exception will continue until no later than 90 days after the effective date of any final rule adopted by the U.S. Bureau of Land Management to update the federal bonding requirements found in 43 C.F.R. § 3104, and in no case later than October 15, 2023. Following the expiration of this exception, all Operators with Wells subject to federal bonding requirements will file a revised Financial Assurance Plan pursuant to Rule 702.b.(2) and, based upon the Financial Assurance Option, the Commission or Director will determine whether the financial assurance required by the federal government is substantially equivalent to the Commission's 700 Series and, if not, what additional Financial Assurance is required so long as the additional Financial Assurance does not duplicate financial assurance imposed by the federal government.




**COLORADO**

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Commission

Department of Natural Resources

**Form 3B - Federal Financial Assurance Wells**

- Form 3B - New electronic form platform (Eforms)
- Access via link on COGCC forms page

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### Forms

[Click HERE to access Webforms](#) | [Click HERE for list of Staff Contacts BY FORM](#) | [Click HERE for Mission Change Guidance Documents](#)

Form Number	(Click Form Name for Instructions and Examples)	Form Submission
1	<a href="#">Operator Registration</a>	
1A	<a href="#">Designation of Agent</a>	
1B	<a href="#">Annual Registration</a>	Eforms (Coming Soon)
1C	<a href="#">Consolidation of Related Operators</a>	Online Form (Coming Soon)
2	<a href="#">Application for Permit to Drill</a>	Webforms
2A	<a href="#">Oil and Gas Location Assessment</a>	Webforms
2B	<a href="#">Cumulative Impact Data Identification</a>	Webforms
2C	<a href="#">OGDP Certification</a>	Webforms
3	<a href="#">Performance Bond</a>	
3B	<a href="#">Federal Financial Assurance Wells</a>	Eforms (Coming Soon)
4	<a href="#">Sundry Notice</a>	Webforms
5	<a href="#">Drilling Completion Report</a>	Webforms
5A	<a href="#">Completed Interval Report</a>	Webforms
6	<a href="#">Well Abandonment</a>	Webforms
6A	<a href="#">Out of Service Designation</a>	Webforms (Coming Soon)

<https://cogcc.state.co.us/reg.html#/forms>

 **COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

START A NEW FORM

### Electronic Forms Login (QA)

Username

Password

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<https://cogcc.state.co.us/eforms>



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Oil & Gas Conservation  
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Department of Natural Resources

# Form 3B - Federal Financial Assurance Wells



## MY FORMS

[ADMIN](#) [CART](#) [MY ACCOUNT](#)

### Start a New Form

Search...			
Form Number	Form Name	Action	
1B	Annual Registration	<a href="#">FILE ONLINE</a>	
3B	Federal Financial Assurance Wells	<a href="#">FILE ONLINE</a>	
8	OIL AND GAS CONSERVATION LEVY	<a href="#">FILE ONLINE</a>	

Unsubmitted Forms Requiring Your Attention 0

Submitted 0





# Operator Information

<b>Form 3B</b> Federal Financial Assurance Wells	<b>Document:</b> 402168569	<b>Payor Name:</b> COLORADO OIL & GAS CONSERVATION COMMISSION	<b>Operator Number:</b> 5	<b>Status:</b> In Draft
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Federal Financial Assurance Wells

Operator Information

Federal Financial Assurance

Signature and Certification

Operator Information

Operator Information

Number: 5

Name: COLORADO OIL & GAS CONSERVATION COMMISSION

Address: 1120 LINCOLN ST SUITE 801

City: DENVERState: COZip: 80203

Contact Information


First Name: Chris

Last Name: Eisinger

Phone: 303-894-2100

Email: chris.eisinger@state.co.us

BACK

 NEXT

SAVE & EXIT FORM

# Federal Financial Assurance

Form 3B

Federal Financial Assurance Wells

Document:

402168569

Payor Name:

COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:

5

Status:

In Draft

Federal Financial Assurance Wells

Operator Information

Federal Financial Assurance

Signature and Certification

1

2

3

Federal Financial Assurance

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide the indicated amount of Financial Assurance to the federal government for the Wells listed here.

DOWNLOAD FEDERAL FINANCIAL ASSURANCE WELL LIST TEMPLATE

UPLOAD WELLS WITH FEDERAL FINANCIAL ASSURANCE

CLEAR ALL DATA

VIEW WELLS WITH FEDERAL FINANCIAL ASSURANCE

Number of Wells with Federal Financial Assurance:

0

Total Amount of Federal Financial Assurance:

\$0.00

BACK

NEXT

SAVE & EXIT FORM



# DOWNLOAD FEDERAL FINANCIAL ASSURANCE WELL LIST TEMPLATE

## 1) Download Excel well list template with all operator wells

A	B	C	D	E	F
API Number	Well Name	Well Number	Federal Financial Assurance Amount for this Well		
05-001-07060	DANIEL, THEODORE (OV 1				Instructions
05-007-06264	FOSSET GULCH MW 34-1				1 - If the federal bond covers more than one Well (i.e. within a lease or unit) enter the amount apportioned to the Well.
05-007-06265	FOSSET GULCH MW 34-2				2 - If the federal bond is a blanket bond (i.e. statewide or nationwide) enter the amount apportioned to the well.
05-007-06266	WAGON GULCH MW 34-2	100			3 - If the Well is covered by multiple federal bonds, enter the sum total amount of federal FA that applies to the Well.
05-007-06267	WAGON GULCH MW 34-1	100			4 - If there is no federal financial assurance leave the Amount field blank.
05-007-06270	HWY 151 34-4-30 MW 2	100			
05-007-06271	HWY 151 34-4-30 MW 1	100			
05-007-06293	DEEP CANYON MW 34-4-32-1	100			
05-067-08801	MONITOR WELL 35-7-8-1				
05-067-08802	MONITOR WELL 35-6-17-1	100			
05-067-08804	MONITOR WELL 34-9-7-2	100			
05-067-08805	MONITOR WELL 35-6-13-1	100			
05-067-08811	MONITOR WELL 35-7-8-2				
05-067-08814	MONITOR WELL 35-6-17-2	100			
05-067-08815	MONITOR WELL 34-9-7-1				
05-067-09794	BP HIGHLANDS 1				
05-067-09803	FIDDLER 1				
05-067-09804	PALMER RANCH 1				

## 2) Input the financial assurance amount for each well with federal bonding. For wells with no federal financial assurance, leave the amount blank. Note that only the cells in column D can be modified. All other cells are protected.

A	B	C	D	E	F
API Number	Well Name	Well Number	Federal Financial Assurance Amount for this Well		
05-001-07060	DANIEL, THEODORE (OV 1				Instructions
05-007-06264	FOSSET GULCH MW 34-1				1 - If the federal bond covers more than one Well (i.e. within a lease or unit) enter the amount apportioned to the Well.
05-007-06265	FOSSET GULCH MW 34-2				2 - If the federal bond is a blanket bond (i.e. statewide or nationwide) enter the amount apportioned to the well.
05-007-06266	WAGON GULCH MW 34-2	100			3 - If the Well is covered by multiple federal bonds, enter the sum total amount of federal FA that applies to the Well.
05-007-06267	WAGON GULCH MW 34-1	100			4 - If there is no federal financial assurance leave the Amount field blank.
05-007-06270	HWY 151 34-4-30 MW 2	100			
05-007-06271	HWY 151 34-4-30 MW 1	100			
05-007-06293	DEEP CANYON MW 34-4-32-1	100			
05-067-08801	MONITOR WELL 35-7-8-1				
05-067-08802	MONITOR WELL 35-6-17-1	100			
05-067-08804	MONITOR WELL 34-9-7-2	100			
05-067-08805	MONITOR WELL 35-6-13-1	100			
05-067-08811	MONITOR WELL 35-7-8-2				
05-067-08814	MONITOR WELL 35-6-17-2	100			
05-067-08815	MONITOR WELL 34-9-7-1				
05-067-09794	BP HIGHLANDS 1	100			
05-067-09803	FIDDLER 1				
05-067-09804	PALMER RANCH 1	100			

## 3) Save the modified Excel well list template.



<b>Form 3B</b> Federal Financial Assurance Wells	<b>Document:</b> 402168569	<b>Payor Name:</b> COLORADO OIL & GAS CONSERVATION COMMISSION	<b>Operator Number:</b> 5	<b>Status:</b> In Draft
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### Federal Financial Assurance Wells

Operator Information

Federal Financial Assurance

Signature and Certification

#### Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide the indicated amount of Financial Assurance to the federal government for the Wells listed here.

DOWNLOAD FEDERAL FINANCIAL ASSURANCE WELL LIST TEMPLATE

UPLOAD WELLS WITH FEDERAL FINANCIAL ASSURANCE

CLEAR ALL DATA

VIEW WELLS WITH FEDERAL FINANCIAL ASSURANCE

Note: Importing a new file will clear previously imported wells.

Number of Wells with Federal Financial Assurance:

11

Total Amount of Federal Financial Assurance:

\$1,100.00

BACK

NEXT

SAVE & EXIT FORM



## VIEW WELLS WITH FEDERAL FINANCIAL ASSURANCE

Form 3B  
Federal Financial Assurance

Document: Pavor Name: Operator Number: Status:  
In Draft

API Number ^	Well Name ^	Well Number ^	Federal Financial Assurance Amount ^
05-001-07060	DANIEL, THEODORE (OWP)	1	\$0.00
05-007-06264	FOSSET GULCH MW 34-5-14	1	\$0.00
05-007-06265	FOSSET GULCH MW 34-5-14	2	\$0.00
05-007-06266	WAGON GULCH MW 34-5-4	2	\$100.00
05-007-06267	WAGON GULCH MW 34-5-4	1	\$100.00
05-007-06270	HWY 151 34-4-30 MW	2	\$100.00
05-007-06271	HWY 151 34-4-30 MW	1	\$100.00
05-007-06293	DEEP CANYON MW	34-4-32-1	\$100.00
05-067-08801	MONITOR WELL	35-7-8-1	\$0.00
05-067-08802	MONITOR WELL	35-6-17-1	\$100.00



# Signature and Certification

Form 3B

Federal Financial Assurance Wells

Document:

402168569

Payor Name:

COLORADO OIL & GAS CONSERVATION COMMISSION

Operator Number:

5

Status:

In Draft

Federal Financial Assurance Wells

Operator Information

Federal Financial Assurance

Signature and Certification

Signature and Certification

Operator Comments

Comments . . |1

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

REVIEW FORM ←2

Submitter Information

Name:

Chris Eisinger

Title:

GIS Supervisor


Email:

chris.eisinger@state.co.us

Phone:

(303) 894-2100

Signature



Clear

BACK

→

SUBMIT

SAVE & EXIT FORM

- 1) Operator can provide any additional comments
- 2) Please click on the ‘Review Form’ button to check for accuracy and completeness of information before signing and submitting

COLORADO  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

Form 3B - Federal Financial Assurance Wells