eneral Rule	s (200 Series)	neral Definitions that are not separately enforced		
Rule	(Subpart)	Name	Classification	Mandatory (M) o Discretionary (D
20	01	Effective Scope of Rules and Regulations	x	х
20	02	Office and Duties of Director	х	х
20	03	Office and Duties of Secretary	х	х
20	04	Inspection Powers	х	х
		Operator Registration		
205	а	Form 1, Registration for Oil and Gas Operations	1	M
203	b	Form 1A, Designation of Agent	1	D
	С	Form 1B, Annual Registration	1	D
20	06	Record Keeping and Access to Records	1	D
20	07	Reports	1	D
20	08	Chemical Disclosure	1	D
		Tests and Surveys		
209	а	Tests and Surveys	1	D
209	b	no name	x	x
	С	Bradenhead Test Areas	2	D
2:	10	Corrective Action	х	х
2.	11	Plugging and Abandonment of Wells and Closure of Oil	2	D
		and Gas Facilities and Locations		
	12	Isolation of Coal Seams and Groundwater	2	D
	13	Notice to the Director and Commission	1	D
	14	Naming of Fields	Х	х
	15	Form 29, Local Government Information	Х	Х
	16	Global Positioning Systems	1	D
	17	Form 8, Oil and Gas Conservation Levy	2	D
	18	Form 9, Transfer of Operatorship	2	М
2:	19	Form 10, Certificate of Clearance	2	М
2:	20	Form 12, Gas Facility Registration/Change of Operator	2	М
2:	21	Public Highways and Roads	х	х
2:	22	Form 18, Complaint Report	х	х
2:	23	Confidential Information	х	х
2:	24	Community Liaison	х	x
ermitting P	rocess (300 Se	ries)		
		General Requirements for Approval, Changes to Operat Operations	ions, and Filing Fo	ees for Oil and Gas
	a	Approval	X	¥
	b	Denial	X	×
			-	
301	С	Changes to Approved Oil and Gas Development Plans	1	D
	d	Filing Fees	X	X
	е	no name	X	X
	f	Coordination with Local Governments and Federal	1	D

	g	Pre-Application Meeting Requirements	2	D
	h	Incorporation by Reference	х	Х
		Local Governments		
	а	no name	X	X
	b	Local Government Siting Information	1	D
	С	Director's Review of Local Government Citing	x	x
302	d	Information no name	v	~
				_
	е	Notice to Relevant and Proximate Local Governments	1	D
	f	Local Government Waiving Authority	X	X
	g	Local Government Consultation	2	D
		Procedural Requirements for Oil and Gas	Development Pla	ns
	а	Components of an Oil and Gas Development Plan Application	2	D
	b	Completeness Determination	X	X
		Revisions to an Oil and Gas Development Plan		
303	С	Application	Х	Х
303	d	Public Review and Consultation	X	X
	е	Notice	2	D
	f	Publication of Comments	X	X
	g	Extension of Comment Period	X	X
	h	Drilling and Spacing Unit Applications	X	X
		Form 2A, Oil and Gas Location Assessr	ment Application	
	а	Submitting Form 2A	2	М
	b	Information Requirements	1	D
304	c	Plans	1	D
	d		Y	· · · · · · · · · · · · · · · · · · ·
	e	Lesser Impact Areas Substantially Equivalent Information	X	X
		Application for a Drilling and Sp		Α
305		Procedural Requirements	1	D
303	a		Τ	<u>ل</u>
	D	Standards for Approval	Х	X
30	6	Director's Recommendation on the Oil and Gas Development Plan	x	x
		Commission Consideration of the Oil and Gas		
30	7	Development Plan	х	Х
		Form 2, Application to Drill, Deepen, Re-Enter, o	r Recomplete and	l Operate
	а	Submitting Form 2	3	M
	b	Information Requirements	2	D
308	c	Administrative Approval or Denial of the Form 2	X	X
	d	Changes to Form 2	X	X
	e	Commission Review	X	x
		Consultation	~	~
	a	no name	7	D
		Surface Owners	2	D
	b		2	ט D
309	С .	Building Unit Owners and Tenants		
	d	Schools, Child Care Centers, and School Governing Bodies	2	D
	е	Colorado Parks and Wildlife	2	D

	f	Consultation with CDPHE	2	D
	g	Public Water Systems	2	D
3	310	Suspending Approved Oil and Gas Development Plans	х	x
3	311	Expiration	Х	х
3	12	Subsequent Operations on Existing Wells	2	D
		Form 20, Permit to Conduct Seismic	Operations	
	а	Submitting Form 20	2	D
	b	Information Requirements	2	D
	С	Local Government Permits	2	D
313	d	Traffic Control and Load Limits	2	D
0.20	е	Director's Decision	X	X
	f	Changes to Form 20	2	D
	g	Form 20 Expiration	X	X
	h	Refile Form 20	2	D
	i	No name	2	D
3	14	Comprehensive Area Plans	х	X
		Cumulative Impacts Data and A	nalysis	
315	а	Cumulative Impacts Data Evaluation Repository	2	D
	b	Cumulative Impacts Analysis	2	D
		Requirements for Oil and Gas Operations in the Oz	zone Nonattainn	nent Area
316	а	Consideration of Operator's NOx Intensity Target Status for Oil and Gas Development Plans in the Ozone Nonattainment Area between May 1 and September 30.	2	D
	b	Form 2D, Emissions Intensity Assessment	2	М
	С	Enhanced Systems and Practices for Operations within	2	D
		the Ozone Nonattainment Area		
	d	Actions to Reduce NOx Emissions	2	D
•	and Reporting	<u> </u>		
4	01	Location of Well Completions	2	D
4	02	Greater Wattenberg Area Special Well Location and Unit Designation Rule	1	D
4	-03	Yuma/Phillips County Special Well Location Rule	1	D
	-04	Form 4, Sundry Notices	Х	Х
4	05	Form 42, Field Operations Notice	2	D
		General Oil and Gas Location Constr	uction Rules	
	а	no name	2	D
406	b	Requirement to Provide Construction Notice	1	D
406	С	Requirement to Post Location Assessment at the Location	1	D
	d	Location Signage	1	D
	е	Conductors	2	D
4	07	Form 45, Location Construction Report	2	D
		General Drilling Rules		
	а	Closed Loop Drilling	2	D
	b	Bottom Hole Location	2	D
	С	Requirement to Post Permit at the Rig	2	D

İ	ļ			
	d	Requirement to Provide Spud Notice	2	D
	е	Drilling Fluid, Casing, and Cement Program	3	M
	f	Cementing	2	D
	g	Casing Centralization	2	D
	h	Wellbore Circulation	2	D
	i	Surface and Intermediate Casing Cementing	2	D
	j	Production Casing Cementing	2	D
	k	Surface Casing Pressure Testing	2	D
		Intermediate Casing Pressure Testing	2	D
		Production Casing and Stimulation String Pressure		
	m	Testing	2	D
	n	Casing Pressure Test Monitoring and Success Criteria for	2	D
408		all Casing Strings	_	
	0	Isolation when Drilling Operations are Suspended before	3	М
		Running Production Casing Protection of Productive Strata During Deepening		
	р	Operating	2	D
		Requirement to Evaluate Disposal Zones for Hydrocarbon		
	q	Potential	2	D
	r	Requirement to Log Well	2	D
	S	Remedial Cementing	2	D
	t	Statewide Wellbore Collision Prevention	3	M
	u	Statewide Setback for Hydraulic Fracturing Treatment	3	M
	V	Notice Prior to Hydraulic Fracturing Treatment	2	D
	W	Offset Wellheads and Surface Equipment	3	M
	X	Consent to Offset Well Mitigation	2	D
		Communication Prevention	3	M
	У	Surface Equipment Used in Hydraulic Fracturing	3	141
	Z	Treatment	3	М
	aa	Hydraulic Fracturing Treatment Monitoring	2	D
40)9	Report of Reservoir Pressure Test	1	D
41	.0	Directional Drilling	2	D
41		Public Water System Protection	3	M
-		Surface Owner Notice	_	
412	a	Statutory Notice to Surface Owners	2	D
712	b	Move-in, Rig-up Notice	2	D
41		Form 7, Operator's Monthly Report of Operations	1	D
41		Form 5, Drilling Completion Report	2	D
41		Commingling	2	D
41		Form 5A, Completed Interval Report	2	D
41				D
		Mechanical Integrity Testing	2	
41	.o	Form 21, Mechanical Integrity Test	2	D
		Bradenhead Monitoring, Testing, a	ina keporting	
44.5	a	Equipment Requirements	2	D -
419	b	Bradenhead Monitoring	2	D -
	С	Annual Bradenhead Testing and Reporting	2	D
	d	Bradenhead Test Observations	1	D
42	20	Form 17, Bradenhead Test Report	2	D

421		Statewide Floodplain Requirements	2	D
422		Local Government Welfare Protection Standards	2	D
423		Noise	2	D
424		Lighting	2	D
42	<u>!</u> 5	Visual Impact Mitigation	2	D
42	16	Odors	2	D
42	27	Dust	2	D
42	.8	Well Control	3	M
42	19	Measurement of Oil	1	D
43	30	Measurement of Gas	1	D
43	11	Measurement and Reporting of Produced, Reused,	1	D
43)1	Recycled, and Injected Water	1	Ь
43	32	Vacuum Pumps on Wells	2	D
43	13	Use of gas for Artificial Gas Lifting	2	D
43	34	Abandonment	3	M
43	35	Form 6, Well Abandonment Reports	2	D
		Seismic Operations, Notice, Consultat	ion and Reporting	
	a	Surface Owner and Tenant Notice	1	D
	b	Utility Owner Notice and Consultation	1	D
	С	no name	1	D
	d	Vibration Limits	2	D
436	е	Seismic Operations Requiring the Drilling of Shot holes	2	D
	f	Form 20A, Completion Report for Seismic Operations	1	D
	g	Financial Assurance Requirements	1	D
	h	Reclamation Requirements	2	D
43	7	Hydraulic Fracturing Chemical Additives	3	M
Rules of Practi described bel		edure (500 Series) Procedural Rules that are not separatel	y enforced, excep	t for Rule 523.f. as
523	f	Failure to comply with Commission Order	3	M
Safety and Fa	cility Operat	ions Regulations (600 Series)		
60)1	Introduction	x	X
		General Safety Requirem	ents	
	а	no name	2	D
	b	Employee Training	2	D
	С	Employee Safety	3	D
	d	Operations Safety Management Program	2	D
	е	Reporting Unsafe Conditions	2	D
602	f	Safety Shutxins	X	X
602	g	Reportable Safety Events	2	D
	h	Form 22, Accident Reports	2	D
	i	no name	3	D
	j	Emergency Response Plans	2	D
	k	Vehicle Parking	1	D
		no name	X	X
	m	Provision of Sanitary Facilities	1	D
			<u> </u>	

		Operational and Safety Requi	rements	
	a	Blowout Prevention Equipment ("BOPE")	3	M
	b	Rig Floor Safety Valve Requirements	2	D
	С	Well Servicing Options	3	M
	d	Well Consolidation	2	D
	е	Development from Existing Oil and Gas Locations	2	D
	f	Pit Level Indicators	2	D
602	g	Drill Stem Tests	2	D
603	h	Fencing Requirements	2	D
	i	Loadlines	2	D
	j	Guy Line Anchors	2	D
	k	Tank Specifications	2	D
		Access Roads	2	D
	m	Well Site Cleared	2	D
	n	Identification of Plugged and Abandoned Wells	2	D
	0	Secondary Containment	3	D
604	1	Setbacks and Siting Requirements	2	M
605	5	Signage Requirements for Oil and Gas Operations	2	D
606	5	Equipment, Weeds, Waste, and Trash Requirements	2	D
607	7	Equipment Anchoring Requirements	2	D
		Oil and Gas Facilities		
	a	Production Liquid Storage Tanks	2	D
	b	Fired Vessel, HeaterxTreater, and Separation Equipment	2	D
	С	Special Equipment	2	D
608	d	Static Charge, Lightning, and Stray Current Requirements	2	D
	е	Mechanical Conditions	2	D
	f	Buried or Partially Buried Tanks, Vessels, or Structures	3	D
	g	Fluid Handling Equipment	2	D
609)	Inspections	2	D
		Fire Prevention and Prote	ction	
610	а	Gas Engines	2	M
	b-r	n/a	2	D
612	L	Air and Gas Drilling	2	D
612	2	Hydrogen Sulfide Gas	3	M
613	3	Grade 1 Gas Leak Reporting	2	D
		Coalbed Methane Wel	ls	
	_	Assessment and Monitoring of Plugged and Abandoned	1	5
	а	Wells Within 1/4 mile of Proposed Coalbed Methane Well	1	D
614	b	Coal Outcrop and Coal Mine Monitoring	2	D
014	C	Prior to Producing - Static BottomxHole Pressure Survey	2	D
	d	CBM Monitoring	2	D
	e	Bradenhead Testing	2	D
	E	Groundwater Baseline Sampling an	_	U

	a	Applicability and Effective Date	x	X
	b	Sampling Locations	2	D
	C	Inability to Locate an Available Water Source	X	X
615	d	Timing of Sampling	2	D
	e	Sampling Procedures and Analysis	2	D
	f	Sampling Results	2	D
	g	no name	<u> </u>	X
Financial Assu		oil and Gas Conservation and Environmental Response Fund	d (700 series)	<u> </u>
70:		Types of Financial Assurance	X	х
		Financial Assurance for Plugging, Abandonm		
	a	Applicability	x	X
		Form 3, Financial Assurance Plan - Initial Financial		
	b.(1)	Assurance Plan Submissions	1	D
702	b.(2)	Form 3, Financial Assurance Plan x Revised Financial	1	D
702	D.(Z)	Assurance Plans	1	U
	С	Financial Assurance Plan Options	2	D
	d	Contents of Financial Assurance Plans	2	D
	е	Procedure for Review of Financial Assurance Plans	X	X
	f	Transition Period	Х	х
703	3	Financial Assurance for Other Oil and Gas Facilities &	2	D
		Operations Operation Destruction) d -	
		Surface Owner Protection 6	3onas T	
704	а	When Surface Owner Protection Bonds are Required	2	D
	b	Procedures for Claiming Surface Owner Protection Bonds	X	x
	С	Release of Financial Assurance	х	х
705	5	General Liability Insurance	2	D
706	6	Release or Claim of Financial Assurance	x	Х
707	7	Review of Financial Assurance	X	Х
Underground	Injection for	r Disposal and Enhanced Recovery Projects (800 Series)		
		Class II Underground Injection Co	ontrol Wells	
801	a-d	Injection Well Authorizations	X	X
	е	Prohibition on Injection into Drinking Water	3	M
802	2	UIC Aquifer Exemptions	2	D
		Application Requirements for Class II Undergrou	ınd Injection Cont	rol Wells
	a	no name	2	D
	a b	no name Related Permitting Requirements	2	D D
			2 2 2	D D D
	b	Related Permitting Requirements	2 2 3	D D M
	b c d	Related Permitting Requirements Multiple Disposal Well Applications	2	D D M
	b C	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste	2 2 3 2	D D M D
	b c d	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste Maximum Allowable Injection Rate, Total Volume, and	2	D D M D
000	b c d	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste Maximum Allowable Injection Rate, Total Volume, and Surface Injection Pressure	2 3 2	
803	b c d	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste Maximum Allowable Injection Rate, Total Volume, and Surface Injection Pressure Form 31, Underground Injection Formation Permit	2 3 2	
803	b c d e	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste Maximum Allowable Injection Rate, Total Volume, and Surface Injection Pressure Form 31, Underground Injection Formation Permit Application-Intent	2 3 2	M
803	b c d e	Related Permitting Requirements Multiple Disposal Well Applications no name Denial of Underground Disposal of Class II Exploration and Production Waste Maximum Allowable Injection Rate, Total Volume, and Surface Injection Pressure Form 31, Underground Injection Formation Permit	2 3 2	M

	l i	Form 33, Injection Well Permit - Subsequent	2	D
	k	Injection Application Deadlines	2	D
	l	Notice of Commencement	2	D
	m	Notice of Discontinuance	2	D
	n	no name	2	D
8	304	Notice and Comment For Class II UIC Well Applications	1	D
8	05	Analytical Requirements for Injection Fluid Analyses	2	D
8	06	Timing of Injection Fluid Sampling and Analysis	2	D
8	07	Form 26, Source of Produced Water for Disposal	2	D
		NonxProduced Class II Exploration and Prod	uction Waste Inje	ction
808	а	Form 14A, Authorization of Source of Class II Waste for Disposal	3	М
	b	Form 14, Monthly Report of NonxProduced Water Injected	2	D
8	809	Simultaneous Injection Well Application Requirements	1	D
8	10	Commercial Disposal Wells and Facilities	х	х
8	11	Enhanced Recovery Injection Projects	3	М
Environmen	tal Impact Pre	vention (900 Series)		
9	01	General Standards	2	D
9	02	Pollution	3	D
		Venting or Flaring Natural Gas	3	D
	a	Notice to Local Governments and Emergency Responders	2	D
903	b	Emissions During Drilling Operations	3	D
	С	Emissions During Completion Operations	3	D
	d	Emissions During Production	3	D
	е	Gas Capture Plans	2	D
_	04	Evaluating Cumulative Impacts	х	Х
9	05	Management of E & P Waste	2	D
		Management of Non E&P \	Waste	
200	а	Solid and Hazardous Waste	2	D
906	b	Hazardous Waste Determination	2	D -
	C	NonxHazardous/NonxE&P Waste	2	D
	d	Burning or Burying E&P Waste	3	M
		Centralized E&P Waste Managem	ent Facilities	
	a	Applicability	X	X
	b	Permit Requirements	2	D
207	С	Permit Review	X	X
907	d	Financial Assurance	2	D
	e	Facility Modifications	2	D
	f	Permit Expiration	×	X
	g	Annual Permit Review	2	D
	h noo	Closure	2	D
9	80	Pit Permitting/Reporting Requirements	2	D

		Pits Construction and Oper		
11 11 11.	а	Permitting, Mapping, Facility Records	_	D
	b	General Protection Against Impacts	2	D
	С	Freeboard; Release Reporting	2	D
		Storage of Oil or Produced Liquid Hydrocarbon in		_
	d	Earthen Pits	3	D
909	е	Hydrocarbons on Pits	3	D
]	f	Fencing Requirements	2	D
]	g	Multi-Well Pits	2	D
	h	Treatment of Produced Water	2	D
	i	Biocide Treatment for Bacteria Growth and Odors	2	D
ľ	j	Produced Water Quality Analyses	2	D
		Pit Lining Requirements and Sp	ecifications	
1	a	Lined Pits	2	D
	b	Skim Pits	3	M
910	C	Pit Construction	2	D
	d	Pit Construction	2	D
ľ	е	Pit Construction	2	D
ľ	f	Additional Protection	X	X
911	L	Closure of Oil and Gas Facilities	2	D
912	2	Spills and Releases	2	D
913	3	Site Investigation, Remediation, and Closure	2	D
914	1	Criteria to Establish Points of Compliance	х	х
915	5	Concentrations and Sampling for Soil and Groundwater	2	D
Reclamation R	Regulations ((1000 Series)		
100	1	Introduction	х	х
100	2	Site Preparation and Stabilization	2	D
100	3	Interim Reclamation	2	D
100	4	Final Reclamation of Well Sites and Associated Production Facilities	2	D
Flow line Regu	ılations (110	00 Series)		
110	1	Registration Requirements	2	D
110	2	Flow line and Crude Oil Transfer Line Requirements	2	D
110	3	Flow line and Crude Oil Transfer Line Valves	2	D
110	4	Integrity Management	2	D
110	5	Abandonment	2	D
Protection of \	Wildlife Res	ources (1200 Series)		
120	1	Wildlife Plans	2	D
		Operating Requiremer	nts	
],	а	no name (various operational protections)	2	D
1202	b	no name (Bore istead of trench through streams)	3	M
	С	no name (No Surface Occupancy)	3	M
	d	no name (Density Driven Habitat Protection)	3	M
120	3	Compensatory Mitigation for Wildlife Resources	2	D
Deep Geother	mal Operati	ons (1300 Series)		
130	1	General Provisions	х	х

		Geothermal Operation	S	
	a	Approval	X	X
	b	Denial	X	X
1302	С	Changes to Approved Permits for Geothermal Operations	1	D
	d	Filing Fees	X	X
	е	Information Requests	X	X
		Coordination with Local Governments and Federal		
	f	Agencies	1	D
		Local Governments		
	a	no name	x	X
	b	Local Governments Siting Information	1	D
1303	С	Director's Review of Local Government Siting Information	x	x
	d	no name	X	X
	е	Local Government Waiving Authority	X	X
	f	Local Government Consultation	2	D
1304	a-l	Consultation	2	D
	<u> </u>	Permitting of Deep Geothermal		-
	a	General Provisions	2	D
	b.2	Permit for Deep Geothermal Operations - Form 2 Required	3	M
	U.Z	Permit for Deep Geothermal Operations - Form 2G		
1305	b.3	Required Use of Substantially Equivalent Information or Local	2	D
	С	Government Land Use Applications	x	х
	d		×	X
	e	Notice of Completeness and Public Comment Consideration and Approval or Denial	×	X
	f	Specific Provisions for Geothermal Science Wells	X	X
130		Suspending Approved Deep Geothermal Operations	х	Х
130)7	Expiration	Х	Х
130)8	Subsequent Operations on Existing Wells	2	D
		Geothermal Resource Units		
	а	Procedural Requirements	X	X
1309	b	Consideration and Approval or Denial	X	X
	С	Forms	1	D
	d	Amending Existing Unit	2	D
		Equitable Compensation for Geother	mal Resources	
	a	no name	X	X
1310	b	no name	2	D
1210	С	no name	X	X
	d	no name	X	X
	е	Consideration and Approval or Denial	X	X
		Converting Wellbores for Deep Geothe	ermal Operations	
	а	no name	x	X
	b	no name	2	D
	C	no name	X	X
1311				

	е	no name	x	X	
	f	Permitting Requirements	2	D	
	g	no name	X	X	
		Geothermal Injectior	1		
	a	no name	3	M	
	b	no name	X	X	
	С	Geophysical Logs	X	X	
	d	Form 4, Authorization to Inject	2	D	
1312		Maximum Allowable Injection Rate and Surface Injection			
	e	Pressure	3	M	
	f	Continuous Seismic Monitoring	3	M	
	g	no name	2	D	
	h	no name	2	D	
	i	no name	X	X	
		Operations and Report	ing		
		Form 7G, Deep Geothermal Operator's Monthly Report	_	6	
ļ 	a	of Operations	1	D	
	b	Form 4, Sundry Notices	See Rules 404.a.	and d.*	
	С	Form 42, Field Operations Notice	See Rules 405.ar. and 405.t.*		
	d	Deep Geothermal Location Construction	See Rules 406 and 407*		
			See Rules 408.a	e., 408.gp. and	
	е	Deep Geothermal Drilling Rules	408.raa.*		
	f	Directional Drilling	See Rules 410.ac.*		
	g	Public Water System Protection	See Rule 411*		
	h	Surface Owner Notice	See Rule 412.b.*		
	i	Form 5, Drilling Completion Reports	See Rule 414*		
1313	j	Form 5A, Completed Interval Report	See Rule 416.b. and c.*		
	k	Mechanical Integrity Tests and Bradenhead Monitoring	See Rules 417 ag., 418, and 420*		
	I	Statewide Floodplan Requirements	See Rule 421*		
	m	Welfare Protection Standards	See Rules 422-42	4. 426. and 427*	
	n	Well Control	See Rule 428*		
		Measurement Reporting of Produced, Reused, Recycled,			
	0	and Injected Water	See Rules 431 a	b.*	
			See Rules 434.a	b., 434.c.(2).A.i.,	
	р	Abandonment	434.c.(2).B., 434.	c.(2).C., and 435*	
	P				
	q	Seismic Operations, Notice, Consultation, and Reporting	See Rule 436*		
	r	Hydraulic Fracturing Chemical Additives	See Rule 437*		
		Geothermal Safety and Facilities	Operations		
	a	Inspection and Maintenance	2	D	
	b	Corrosion	2	D	
	C	General Safety Requirements	2	D	
	d	Compliance with Rule 602	X	X	
	<u> </u>		See Rules 603.a	c., 603.f., 603.hj.,	
	e	Operational and Safety Requirements	and 603 lo.*	. , , , , , ,	
4044				e., 605.gh., 606,	
1314					

	g	Fire Prevention and Protection	See Rules 610.a 610.1r.*	-h., 610.j., and
	h	Air and Gas Drilling	See Rule 611*	
·	i	Hydrogen Sulfide Gas	See Rule 612*	
ľ	j	Groundwater Baseline Sampling and Monitoring	See Rule 615*	
ı	k	Flowline Compliance with 1100-Series	X	X
		Geothermal Reservoir Mor	nitoring	
ľ	а	Form 4 - Initial State Reporting	2	D
1	b	Form 4 - Observation Well Records	1	D
1315	С	Form 4 - Annual Fluid Usage	2	D
1313				_
,	d	Subsurface Temperature or Pressure Measurements Injection/ Reinjection of Fluid for Maintenance of	2	D
	e	Underground Pressure	Х	Х
		Financial Assurance for Deep Geothe	ermal Operations	
ľ	а	Applicability	х	x
1	b	Form 3, Financial Assurance Plan	1	D
1316		Contents of Financial Assurance Plans for Deep	2	D
	С	Geothermal Operations	۷	ט
	d	General Liability Insurance	See Rule 705*	
	e	Release or Claim of Financial Assurance	See Rule 706*	
		Environmental Impact Prev	vention	
	а	General Standards	See Rule 901*	
	b	Pollution	See Rule 902.ae.*	
ľ	С	Venting or Flaring Natural Gas	See Rule 903.ac.*	
	d	Management of Waste	See Rules 905 ab., dg. and 906*	
1317	е	Pits	See Rules 908, 90	09, and 910*
ľ	f	Closure of Deep Geothermal Facilities	See Rule 911*	
ľ	g	Spill and Releases	See Rule 912*	
	h	Site Investigation, Remediation, and Closure	See Rule 913*	
	i	Criteria to Establish Points of Compliance	See Rule 914*	
,	j	Concentrations and Sampling for Soil and Groundwater	See Rule 915*	
		Protection of Wildlife Res	ources	
4240	а	Wildlife Plans	See Rule 1201*	
1318	b	Operating Requirements	See Rule 1202*	
,	С	Compensatory Mitigation for Wildlife Resources	See Rule 1203*	
131	1319 Reclamation Regulations		See Rules 1001-1	.004*
		Rules of Practice and Procedure for Deep Geothermal		
132	0	Operations	Х	Х
Violation of an	iolation of an Enforcement Order		3	М
Violation of a 9	901.a Order		3	М
Violation of a 0	General or Fi	eld Order	2	D
Violation of a F	Permit or CO	A (C.R.S. § 34-60-121)	2	D

^{*}Applies to rules effective as of September 30, 2024.